

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,748	--	--	2,077	959	495	31	8,861	2,388	0
Hydrocarbon Gas Liquids	2,540	0	318	--	537	--	-411	365	1,240	2,201
Natural Gas Liquids	2,540	0	103	--	527	--	-430	365	1,240	1,995
Ethane	1,122	--	2	--	--	--	-55	--	188	1,387
Propane	776	--	160	--	169	--	-208	--	902	412
Normal Butane	134	--	-263	--	66	--	-162	170	144	-1
Isobutane	271	--	-10	--	19	--	8	122	5	144
Natural Gasoline	237	0	--	--	-123	--	-14	73	1	53
Refinery Olefins	--	--	215	--	--	--	19	--	--	206
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	222	--	10	--	10	--	--	223
Normal Butylene	--	--	-7	--	--	--	9	--	--	-16
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	113	--	493	-1,841	148	60	-1,692	526	18
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	113	--	3	217	144	51	292	134	0
Hydrogen	--	--	--	--	--	139	--	139	--	0
Oxygenates (excluding Fuel Ethanol)	--	78	--	3	--	-11	10	--	60	0
Renewable Fuels (including Fuel Ethanol)	--	35	--	--	217	16	42	153	74	0
Fuel Ethanol	--	14	--	--	216	13	29	140	73	0
Renewable Fuels Except Fuel Ethanol	--	22	--	--	1	3	12	13	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	478	2	--	112	50	299	18
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	12	-2,061	3	-105	-2,034	93	0
Reformulated	--	--	--	--	-380	158	-34	-188	0	0
Conventional	--	--	--	12	-1,681	-154	-71	-1,846	93	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,809	114	-1,752	-7	-71	--	2,881	3,354
Finished Motor Gasoline	--	--	2,437	--	-241	-16	43	--	794	1,343
Reformulated	--	--	440	--	--	-189	--	--	--	251
Conventional	--	--	1,998	--	-241	172	43	--	794	1,092
Finished Aviation Gasoline	--	--	8	1	-4	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	920	1	-534	--	-34	--	212	209
Kerosene	--	--	3	--	-8	--	4	--	5	-13
Distillate Fuel Oil	--	--	2,890	10	-1,015	10	-75	--	1,119	851
15 ppm sulfur and under	--	--	2,584	10	-970	10	-53	--	895	792
Greater than 15 ppm to 500 ppm sulfur	--	--	119	--	-7	--	-11	--	93	30
Greater than 500 ppm sulfur	--	--	187	--	-38	--	-11	--	131	29
Residual Fuel Oil ⁷	--	--	172	44	46	--	13	--	202	48
Less than 0.31 percent sulfur	--	--	45	--	1	--	13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	18	--	1	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	109	44	44	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	270	9	12	--	-3	--	--	294
Naphtha for Petro. Feed. Use	--	--	167	7	3	--	-3	--	--	181
Other Oils for Petro. Feed. Use	--	--	103	2	9	--	0	--	--	114
Special Naphthas	--	--	29	5	-1	--	-1	--	--	34
Lubricants	--	--	129	38	-16	--	-2	--	77	75
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	477	5	18	--	-12	--	455	56
Marketable	--	--	364	5	18	--	-12	--	455	-56
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	71	--	-11	--	-4	--	15	49
Still Gas	--	--	340	--	--	--	--	--	--	340
Miscellaneous Products	--	--	58	--	--	--	0	--	1	58
Total	10,288	113	8,127	2,683	-2,097	636	-391	7,533	7,035	5,573

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.